

CHANGE IN BASIC RATE STRUCTURE
AND FUEL CLAUSE

T A R I F F

P.S.C. KY. NO. 1

CANCELS P.S.C. KY. NO. 1

EAST KENTUCKY POWER COOPERATIVE, INC.

of

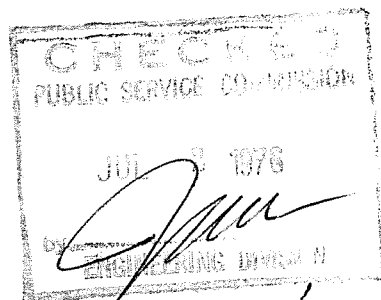
WINCHESTER, KENTUCKY

WHOLESALE POWER SERVICE RENDERED AT VARIOUS
LOCATIONS TO RURAL ELECTRIC
COOPERATIVE MEMBERS THROUGHOUT
KENTUCKY


FILED WITH PUBLIC SERVICE COMMISSION OF KENTUCKY

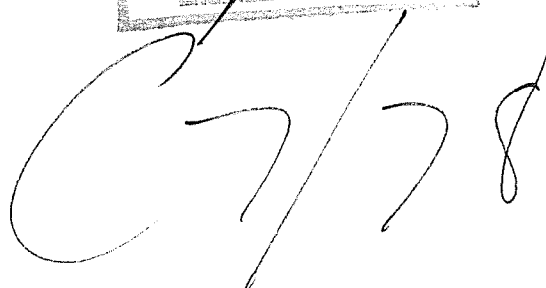
ISSUED BY AUTHORITY OF ORDER OF THE
KENTUCKY PUBLIC SERVICE COMMISSION:
May 21, 1976 - Case No. 6431

Effective June 21, 1976



Issued by: EAST KENTUCKY POWER
COOPERATIVE, INC.

By: 
Ronald L. Rainson
President and General Manager



East Kentucky Power Cooperative, Inc.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	RATE PER UNIT
<p style="text-align: center;"><u>Wholesale Power Rate Schedule</u></p> <p><u>AVAILABILITY</u></p> <p>Available to all cooperative associations which are or shall be members of the Seller. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.</p> <p><u>MONTHLY RATE - PER SUBSTATION OR METERING POINT</u></p> <p><u>Substation Charge:</u></p> <p>\$385 per month for each energized substation. In the event of joint utilization, this charge shall be divided equally.</p> <p><u>Demand Charge:</u></p> <p>\$3.17 per KW of billing demand.</p> <p><u>Energy Charge:</u></p> <p>All Kwh \$.0032 per Kwh</p> <p><u>Minimum Monthly Charge:</u></p> <p>The minimum monthly charge under the above rate shall not be less than \$385 to each member of each energized substation (metering point).</p> <div style="text-align: right; margin-top: 20px;"> <p><i>02/78</i></p> <div style="border: 1px solid black; padding: 5px; display: inline-block;"> <p style="text-align: center; margin: 0;">CHECKED</p> <p style="text-align: center; margin: 0;">PUBLIC SERVICE COMMISSION</p> <p style="text-align: center; margin: 0;">JUL 6 1978</p> <p style="text-align: center; margin: 0;"><i>MCK</i></p> <p style="text-align: center; margin: 0;">BY: <i>MCK</i></p> <p style="text-align: center; margin: 0;">ENGINEERING DIVISION</p> </div> </div>	<p>(1)</p> <p style="font-size: 2em;">↑</p> <p style="font-size: 2em;">↓</p> <p>(2)</p>

DATE OF ISSUE May 17, 1978 DATE EFFECTIVE May 17, 1978

ISSUED BY *RLJ* TITLE President and General Manager
Name of Officer - Ronald Rainson

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6960 dated May 17, 1978.

T A R I F F

CHANGES INDICATED BY]

EAST KENTUCKY POWER COOPERATIVE, INC.
Winchester, Kentucky

For - Member Rural Electric Cooperatives in Kentucky

P.S.C. NO. 1

First Revised Sheet No. 1

Canceling P.S.C. No. 1

Original Sheet No. 1 & 2

Wholesale Power Rate Schedule

AVAILABILITY

Available to all cooperative associations which are or shall be members of the Seller. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

MONTHLY RATE - PER SUBSTATION OR METERING POINT

Substation Charge:

\$100 per month for each energized substation. In the event of joint utilization, this charge shall be divided equally.

Demand Charge:

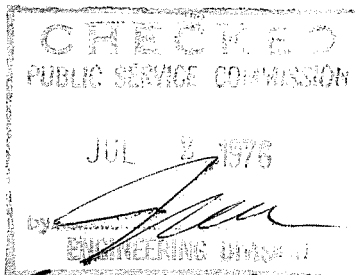
\$1.40 per KW of billing demand.

Energy Charge:

First 300,000 KWH @ 5.8 mills per KWH
Next 400,000 KWH @ 5.2 mills per KWH
Excess of 700,000 KWH @ 4.7 mills per KWH

Minimum Monthly Charge:

The minimum monthly charge under the above rate shall not be less than \$100 to each member of each energized substation (metering point).



(continued)

EFFECTIVE DATE - June 1, 1976

ISSUED BY -

Ronald L. Rainson
Ronald L. Rainson, President and General Manager, Winchester, Kentucky

ISSUED BY AUTHORITY OF AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 6431, DATED May 21, 1976.

T A R I F F

CHANGES INDICATED BY]

EAST KENTUCKY POWER COOPERATIVE, INC.
Winchester, Kentucky

For - Member Rural Electric Cooperatives in Kentucky

Wholesale Power Rate Schedule

BILLING DEMAND

The billing demand is the arithmetical sum of the maximum kilowatt demands measured (and adjusted for power factor as provided below) at all points of delivery. The maximum kilowatt demand at each point of delivery shall be the highest average rate at which energy is used during any fifteen consecutive minute period of the month.

FUEL ADJUSTMENT

All fuel costs properly chargeable from FPC and PSC Account 151 (cost of coal and oil used from inventory) and equivalent fuel cost related to kwh purchased and interchange energy received will be combined.

Fuel cost recovered through interchange energy delivered and gross sales to others, including the fuel cost related to economy energy sales and other energy sold on an economic dispatch basis will be deducted from this amount.

The kwh sales to member cooperatives, including the power used by East Kentucky Power Cooperative will be divided into the amount remaining to determine the fuel cost to the nearest 0.01 mills per kwh applicable to member cooperative sales. 2.31 mills per kwh (East Kentucky basic rate contains a fuel cost of 21¢ per MBTU which is equivalent to 2.31 mills per kwh) will be deducted from the kwh fuel cost computed above and the remaining amount per kwh will be applied to the kwh's sold to member cooperatives as applicable to the power bill in the month in which the above fuel costs were incurred.

(C)

(Fuel Clause Formula)

Fuel Adjustment per kwh equals [(cost of coal and oil used from Inventory plus equivalent fuel cost of energy received from others minus equivalent fuel cost of energy delivered to others) divided by kwh's sold to member cooperatives and used by East Kentucky Power Cooperative] minus 2.31 mills.

POWER FACTOR ADJUSTMENT

The member cooperative agrees to maintain unity power factor as nearly as practicable at a point of delivery at the time of monthly maximum demand is determined to be less than 80%, the monthly maximum demand measured at that point of delivery shall be adjusted by multiplying the monthly maximum demand by 80% and dividing the product thus obtained by the actual percent power factor measured at the time of such maximum demand.

(Concluded)

DATE EFFECTIVE - June 1, 1976

ISSUED BY -

Ronald L. Rainson, President and General Manager, Winchester, Kentucky

ISSUED BY AUTHORITY OF AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 6431, DATED May 21, 1976.

JUL 2 1976

P.S.C. Ky. No. 1

Cancels P.S.C. Ky. No. 1

EAST KENTUCKY POWER COOPERATIVE, INC.

OF

WINCHESTER, KENTUCKY

RATES, RULES AND REGULATIONS FOR FURNISHING

WHOLESALE POWER SERVICE

AT

VARIOUS LOCATIONS TO

RURAL ELECTRIC COOPERATIVE MEMBERS

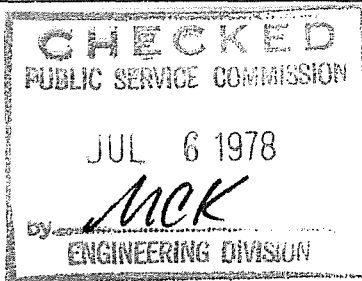
THROUGHOUT KENTUCKY

Filed with PUBLIC SERVICE COMMISSION OF
KENTUCKY

1278

ISSUED May 17 19 78

EFFECTIVE May 17 19 78



ISSUED BY East Kentucky Power Cooperative, Inc.
(Name of Utility)

BY *LIL J*
Ronald Rainson
President and General Manager

East Kentucky Power Cooperative, Inc.

RULES AND REGULATIONS

Wholesale Power Rate Schedule

BILLING DEMAND

The billing demand is the arithmetical sum of the maximum kilowatt demands measured (and adjusted for power factor as provided below) at all points of delivery. The maximum kilowatt demand at each point of delivery shall be the highest average rate at which energy is used during any fifteen consecutive minute period of the month.

FUEL ADJUSTMENT

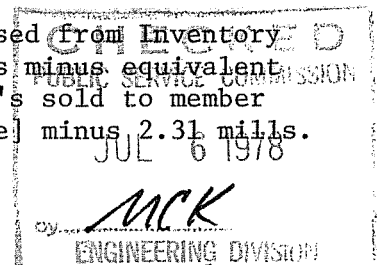
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(Fuel Clause Formula)

Fuel Adjustment per kwh equals [(cost of coal and oil used from inventory plus equivalent fuel cost of energy received from others, minus equivalent fuel cost of energy delivered to others) divided by kwh's sold to member cooperatives and used by East Kentucky Power Cooperative] minus 2.31 mills.



POWER FACTOR ADJUSTMENT

The member cooperative agrees to maintain unity power factor as nearly as practicable at a point of delivery at the time of monthly maximum demand is determined to be less than 80%, the monthly maximum demand measured at that point of delivery shall be adjusted by multiplying the monthly maximum demand by 80% and dividing the product thus obtained by the actual percent power factor measured at the time of such maximum demand.

DATE OF ISSUE	<u>May 17, 1978</u>	DATE EFFECTIVE	<u>May 17, 1978</u>
	Month Day Year		Month Day Year
ISSUED BY	<u>[Signature]</u>	President and General Manager	Winchester, Ky.
	Name of Officer - Ronald Rainson	Title	Address

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6960 dated May 17, 1978.